

Asking more from wind and solar power

Kory Hedman, Program Director



Electric Power Sector Products

Today



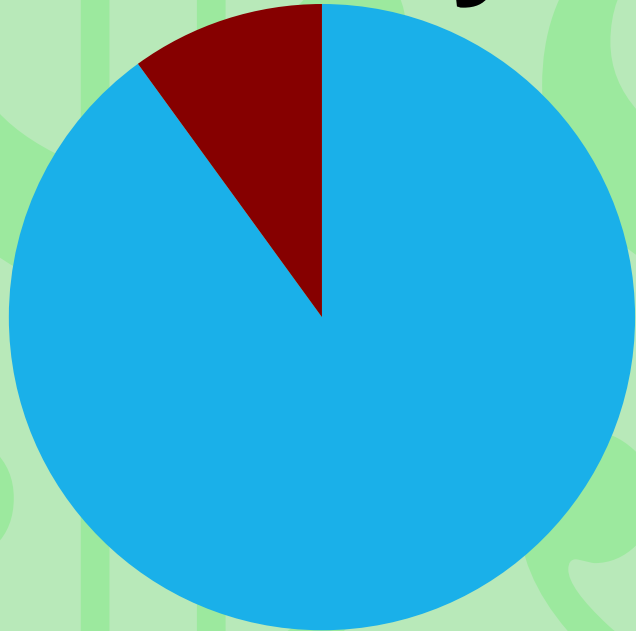
Energy

**Renewables: 15%
of all Electric
Energy**

Goals: >50%

Electric Power Sector Products

Today



Energy



**Ancillary
Services**

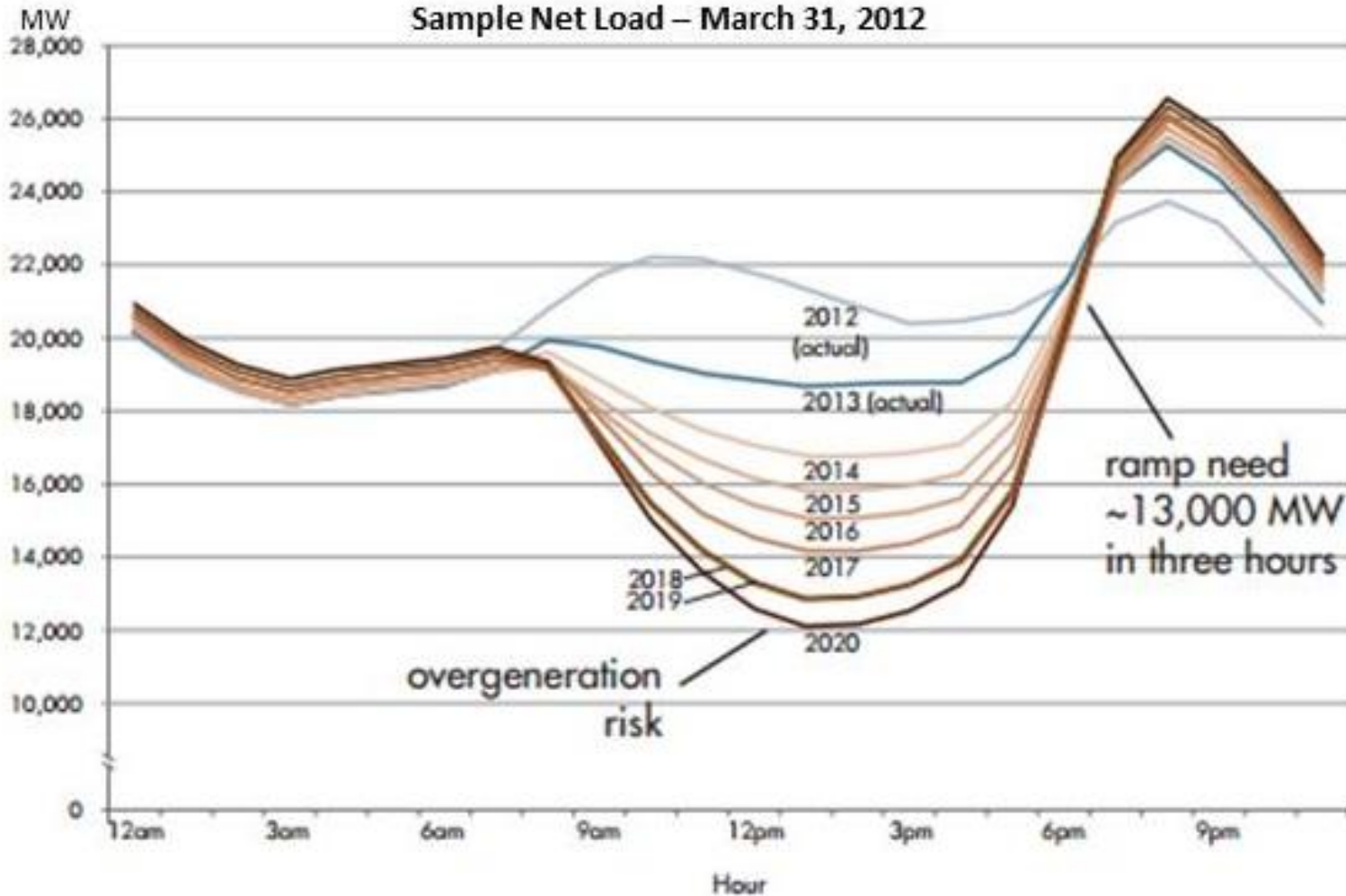
**Wind and Solar:
Limited provision of
ancillary services**

Goals: ?

Challenge: Renewable **Variability**

The duck curve shows steep ramping needs and overgeneration risk

Sample Net Load – March 31, 2012



(from the California Independent System Operator)

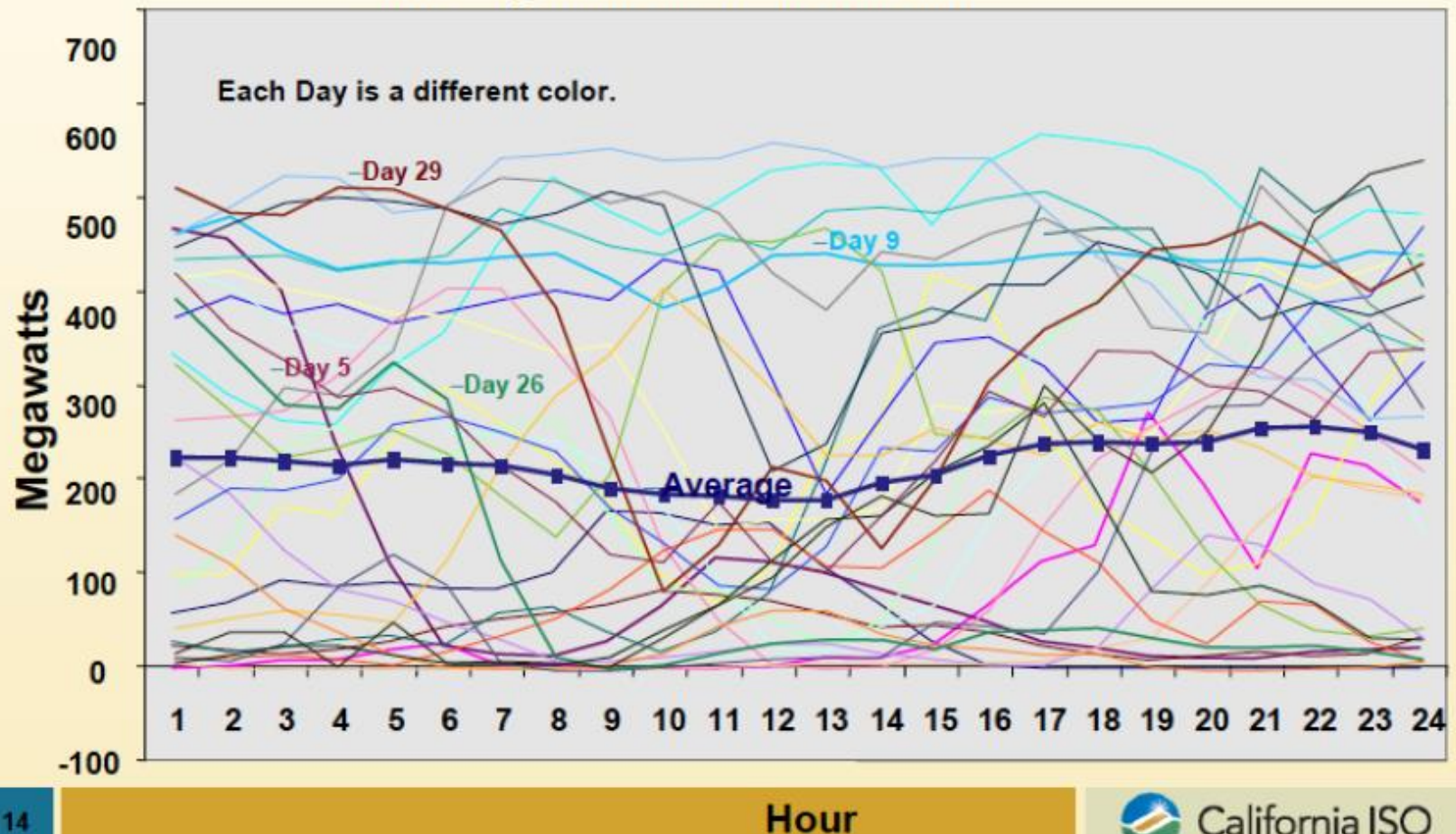


Challenge: Renewable **Variability and Uncertainty**



Tehachapi Wind Generation in April – 2005

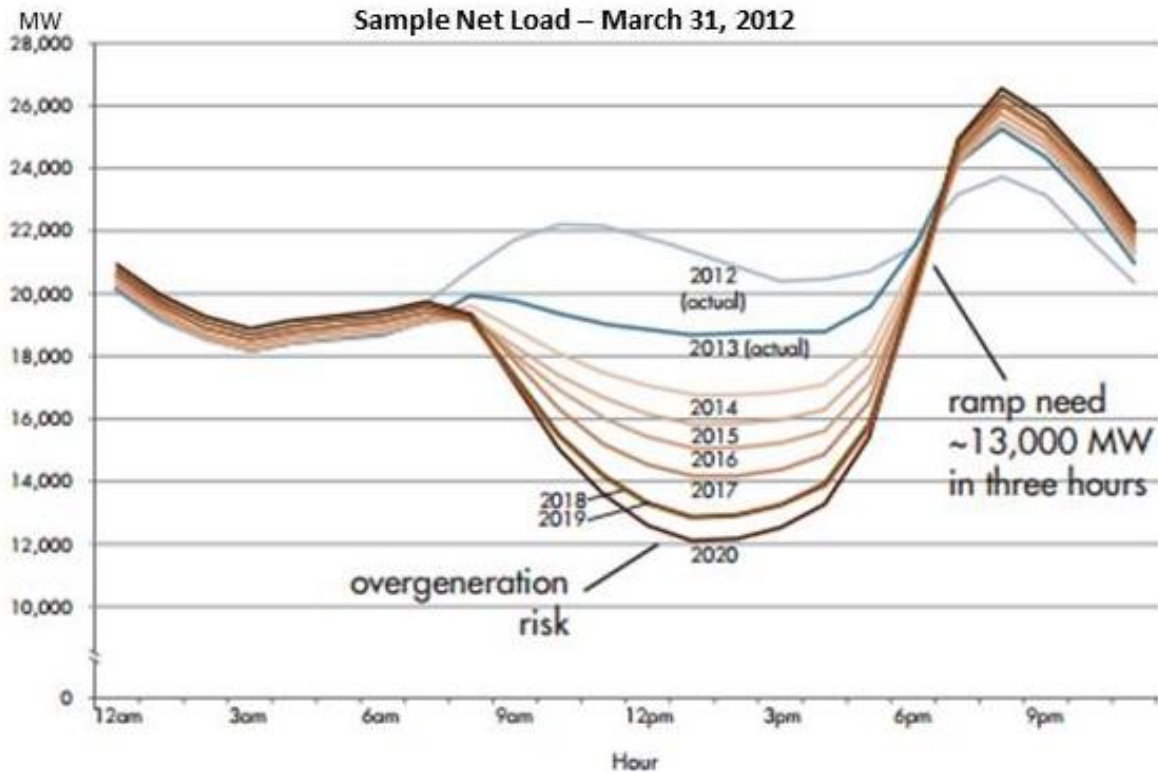
Could you predict the energy production for this wind park either day-ahead or 5 hours in advance?



Challenge: Renewable **Variability and Uncertainty**

The duck curve shows steep ramping needs and overgeneration risk

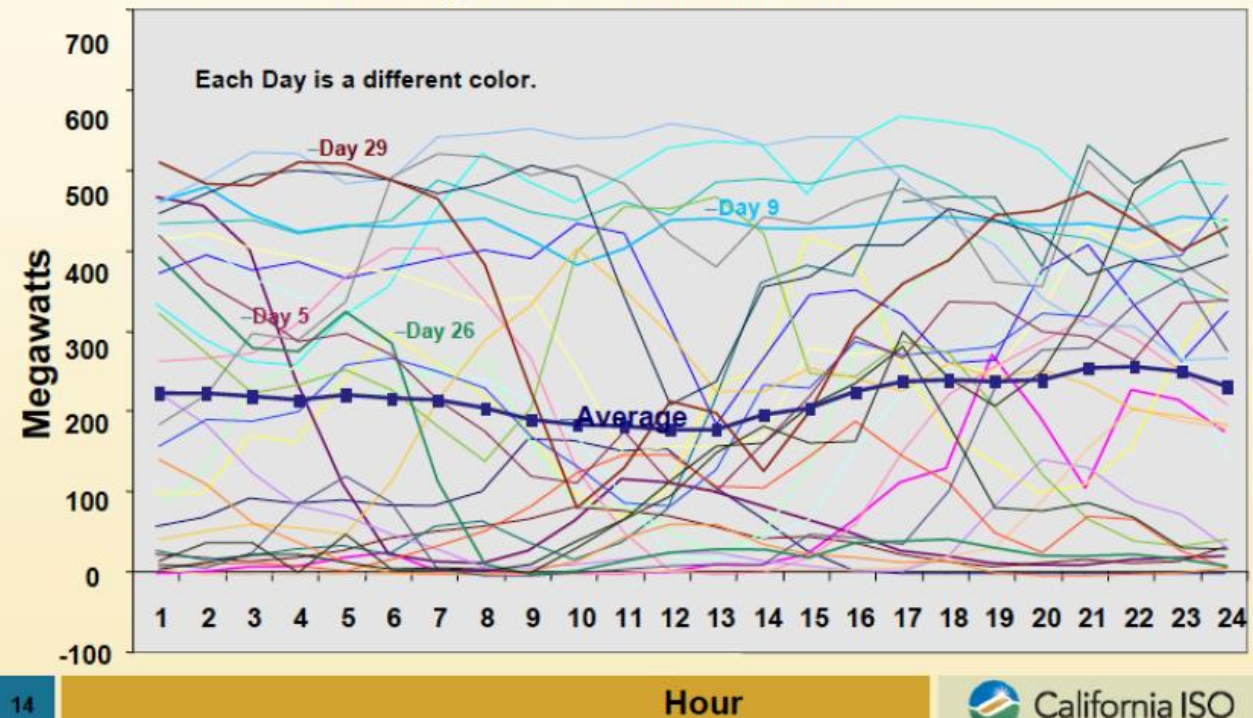
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Tehachapi Wind Generation in April – 2005

Could you predict the energy production for this wind park either day-ahead or 5 hours in advance?



Wind and solar have crossed a tipping point

Onshore wind



Median cost: 4.5 ¢/kWh
Best regions: 3.0 ¢/kWh

Solar



Median cost: 4.5 ¢/kWh
Best regions: 3.5 ¢/kWh

Offshore wind



European bids now at ~5 ¢/kWh

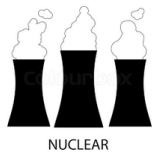
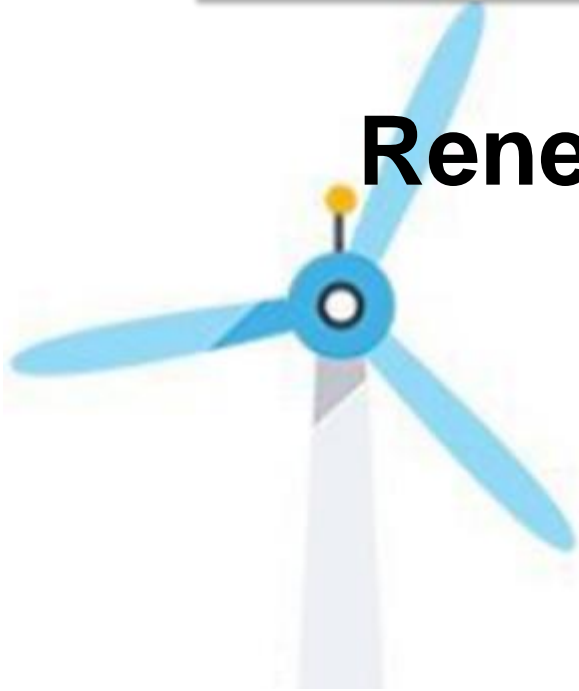
Energy and Ancillary Services

Energy

Renew 80%

**Fossil
Fuel 10%**

**Nuclear
10%**



Ancillary Services

**Conventional
Generators**



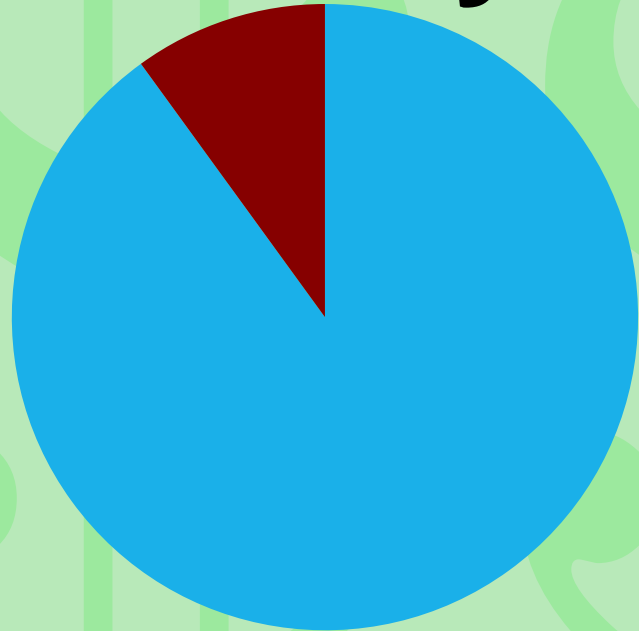
**More
Renewables =
More Ancillary
Services**



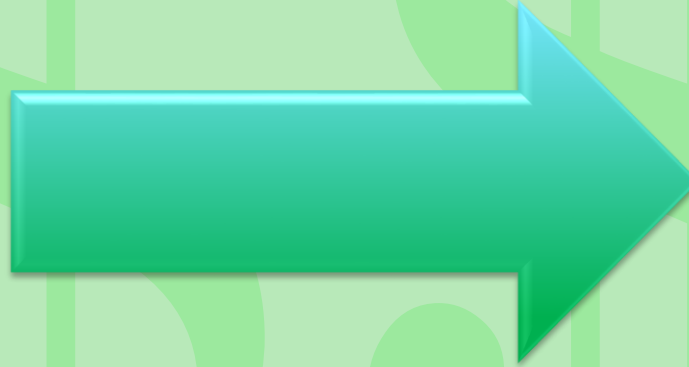
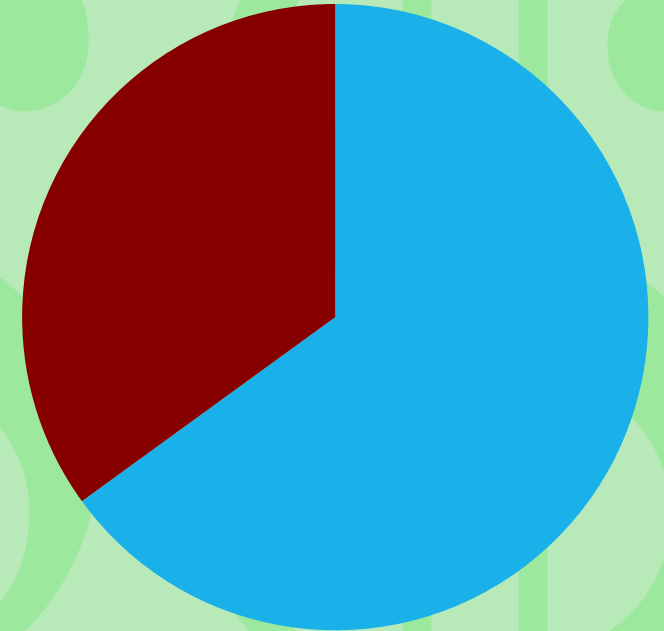
**Flexible Load /
Storage**

Electric Power Sector Products and Revenue

Today



Future



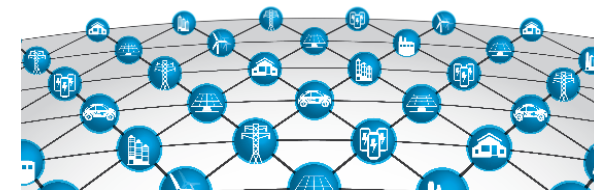
Energy



**Ancillary
Services**

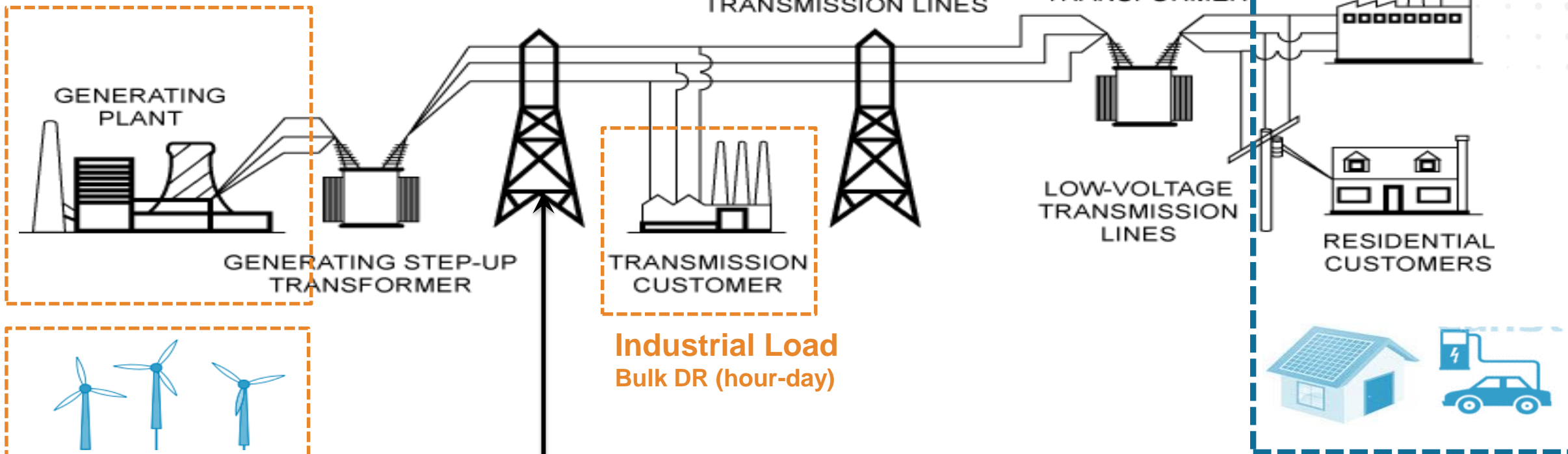
Ongoing ARPA-E Program

NODES



Bulk Generation

Dispatch, Set-points & Inertia



Industrial Load
Bulk DR (hour-day)

Bulk Renewables
Curtailment

Net-Load

Utilize active Net-Load Control to
provide low-cost ancillary services at
different time-scales

Resource Management: Transition Renewables

**Intermittent /
Not-controllable
Resources**

**Threaten Stability
& Reliability**



**Flexible /
Dispatchable
Resources**

**Improve Stability
& Reliability**

Management Systems / Decision Support Tools

**Deterministic
Programs**

**Firm, Controllable
Resources
Providing
Ancillary Services**



**Stochastic
Programs / Capture
Uncertainty**

**All Resources (&
Renewables)
Providing Ancillary
Services**

Areas for Innovation

❑ Future of Electric Power Systems

- Resource flexibility
- Quality of service

❑ Decision Support / Management Systems

- Risk management / leverage stochastic optimization
- Utilize ALL resources for all necessary products
- Scalability

❑ Market Redesign

- Reform of electric energy markets
- ... if you price it, they will come...

We seek your feedback and input!

Kory W. Hedman

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